

Table S3. Summary statistics for natural gas - Arizona, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	5	5	5	5	5
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	183	168	117	72	106
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	183	168	117	72	106
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	183	168	117	72	106
NGPL Production	0	0	0	0	0
Total Dry Production	183	168	117	72	106
Supply (million cubic feet)					
Dry Production	183	168	117	72	106
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	857	3,061	2,546	3,409	3,762
Interstate Receipts	1,386,789	1,289,493	1,340,908	1,291,034	1,357,385
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-20,750	-18,162	-13,246	^R -1,351	-1,695
Total Supply	1,367,080	1,274,561	1,330,325	R 1,293,164	1,359,558

See footnotes at end of table.

Table S3. Summary statistics for natural gas - Arizona, 2010-2014 - continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	330,914	288,802	332,068	R332,073	307,946
Deliveries at U.S. Borders					
Exports	44.693	45,086	46,385	54,139	64,692
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	991,473	940,673	951,872	906,952	986,920
Additions to Storage	332,	3 .0,0.3	302,072	300,302	300,320
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Live Storage					<u>v</u>
Total Disposition	1,367,080	1,274,561	1,330,325	R 1,293,164	1,359,558
Consumption (million cubic feet)					
Lease Fuel	19	17	12	E4	E3
Pipeline and Distribution Use ^a	15,447	13,158	12,372	12,619	13,484
Plant Fuel	0	0	0	0	0
Delivered to Consumers	-	-			······
Residential	37.812	38.592	34.974	39.692	32,397
Commercial	31,945	32,633	31,530	32,890	30,456
Industrial	19,245	21,724	22,657	22,153	22,489
Vehicle Fuel	2.015	1.712	1,707	R1.730	2,032
Electric Power	224,430	180,966	228,818	R222.985	207,085
Liectric Fowei	224,430	160,500	220,010	222,363	207,083
Total Delivered to Consumers	315,448	275,627	319,685	R 319,450	294,459
Total Consumption	330,914	288,802	332,068	R 332,073	307,946
Delivered for the Account of Others					
(million cubic feet)					
Residential				3	
Commercial	3,605	3,988	4,213	4,772	4,743
Industrial	14,343	16,469	17,800	18,486	19,612
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Number of Consumers					
Residential	1,138,448	1,146,286	1,157,688	1,172,003	1,186,794
Commercial	56,676	56,547	56,532	56,585	56,649
Industrial	368	371	379	383	386
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	564	577	558	581	538
Industrial	52,297	58,554	59,780	57,841	58,262
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports	4.57	4.28	3.07	4.17	5.15
Citygate	6.59	5.91	4.68	4.73	5.20
Delivered to Consumers					3.20
Residential	15.87	15.04	15.75	13.92	17.20
Commercial	10.72	9.99	9.35	8.76	10.34
Industrial	7.54	6.86	5.78	6.29	7.52
Electric Power	4.84	5.02	3.51	R4.60	5.30
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Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

Estimated data.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.